

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd _____DATE FILED 10-26-82

LAND: FEE & PATENTED

STATE LEASE NO.

ML-21843

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED

10-26-82

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

LA 12-2284 well never drilled.
~~UNDESIGNATED~~ Wildcat 3/86 Eight Mile Flat North

UNIT:

COUNTY:

UINTAH

WELL NO

N.G.C. #22-2-H STATEAPI NO. 43047-31270

LOCATION

1916

FT. FROM (N) (S) LINE.

2110

FT. FROM (E) (W) LINE.

SE NW1/4 - 1/4 SEC. 2

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

9S17E2NATURAL GAS CORP.

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

October 8, 1982

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84104

Mr. E. W. Guynn
Minerals Management Service
1745 West 1700 South
Salt Lake City, UT 84114

Re: NGC #22-2-H State
SE NW Section 2, T.9S., R.17E.
Uintah County, UT

Gentlemen:

Natural Gas Corporation of California proposes to drill the subject well. Enclosed are the following documents:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- 3) BOP and Pressure Containment Data
- 4) Topographic Maps

Your early consideration of this application would be appreciated. Please contact this office if you have any questions pertaining to this application.

Sincerely,



Rick Canterbury
Associate Engineer

/kh

Encls.

cc: Operations
C. T. Clark
E. R. Henry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML-21843

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Natural Gas Corporation of California

3. Address of Operator

85 South 200 East, Vernal, UT 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1916' FNL and 2110' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) of Sec. 2, T.9S., R.17E.

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

NGC #22-2-H

10. Field and Pool, or Wildcat

Undesignated
Pleasant Valley11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 2, T.9S., R.17E.

14. Distance in miles and direction from nearest town or post office*

Approximately 12 miles southeast of Myton, Utah

12. County or Parish 13. State

Uintah

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1916'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6250'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5046'

22. Approx. date work will start*

December 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#, K-55	300'	To surface
7-7/8"	5-1/2"	17#, N-80	T.D.	As required to protect producing formations and oil shale.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-26-82
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Rick Canterbury
Rick Canterbury

Title

Associate Engineer

Date

10-7-82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by.....
Conditions of approval, if any:

Title.....

Date.....

cc: MMS; Div. OG&M; Operations; CTClark; ERHenry

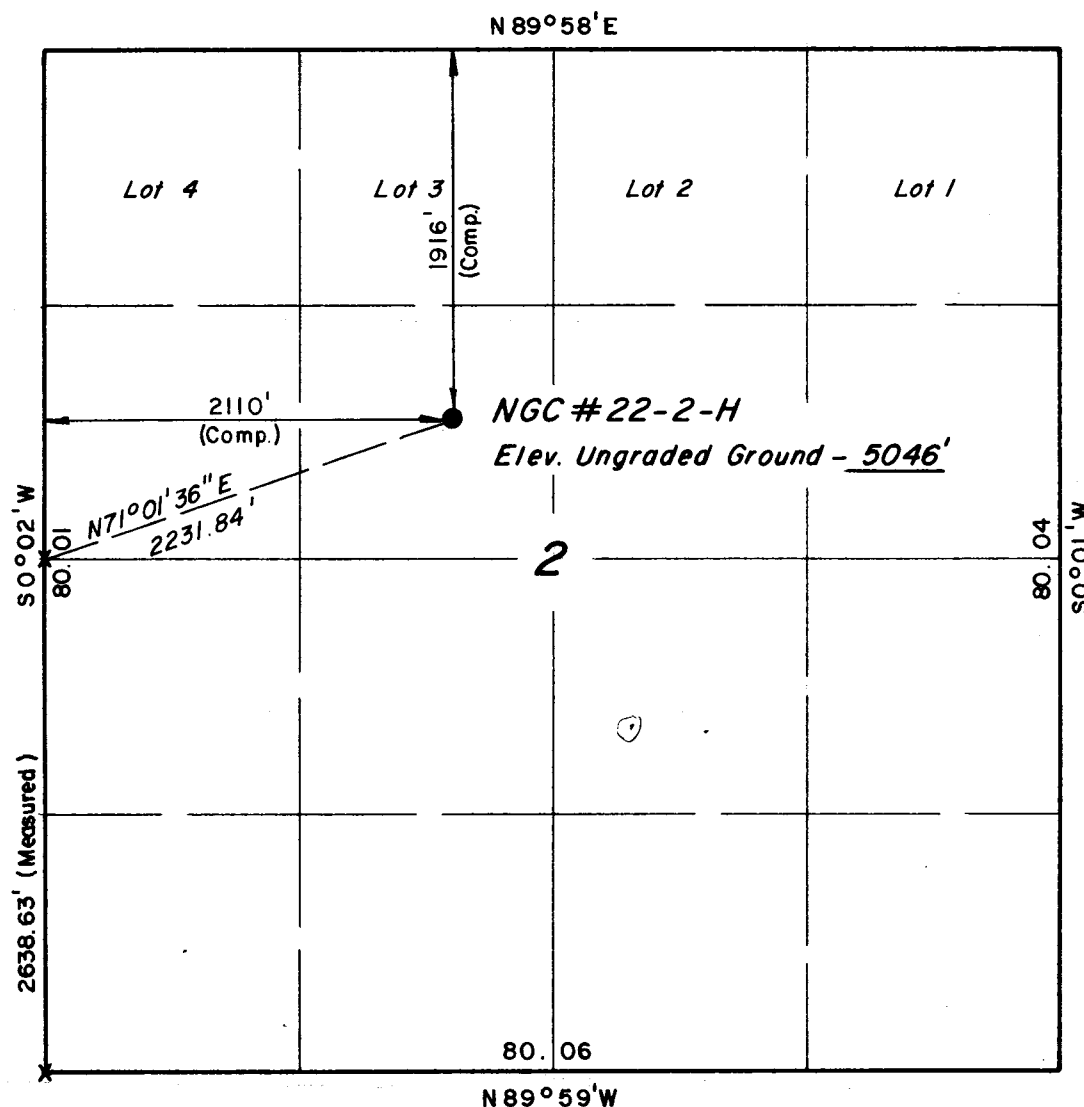
*See Instructions On Reverse Side

T 9 S , R 17 E , S . L . B . & M .

PROJECT

NATURAL GAS CORP. OF CALIFORNIA

Well location, *NGC #22-2-H*, located as shown in the SE1/4 NW1/4 Section 2, T9S, R17E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

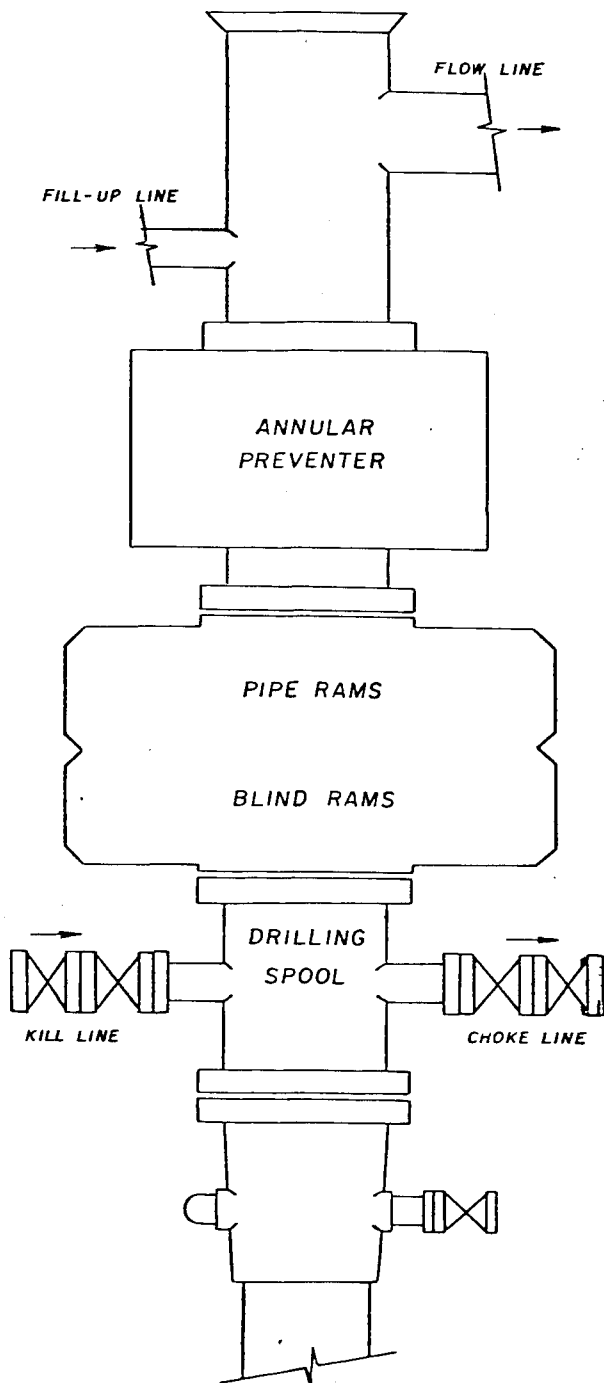
Lawrence C. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

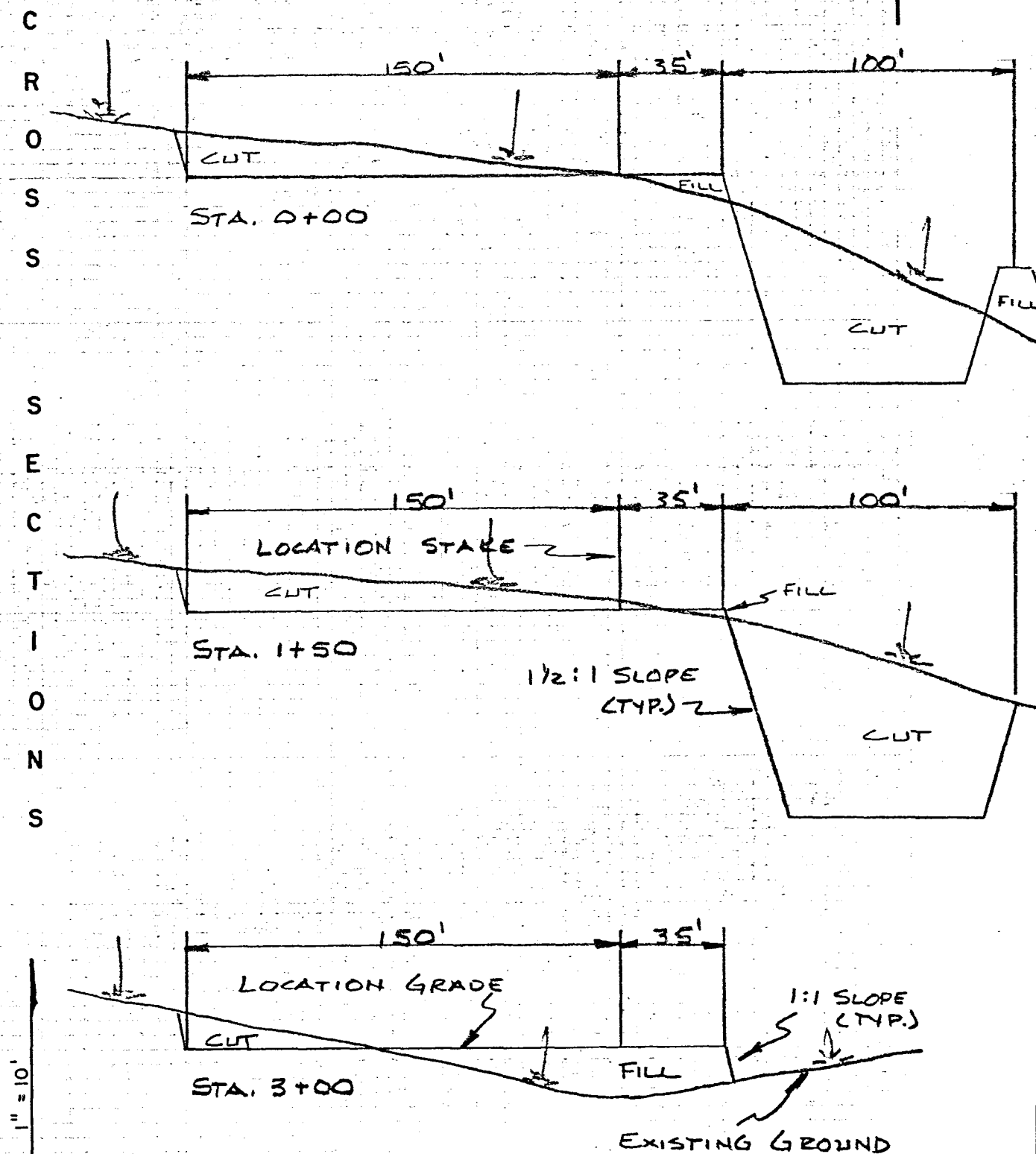
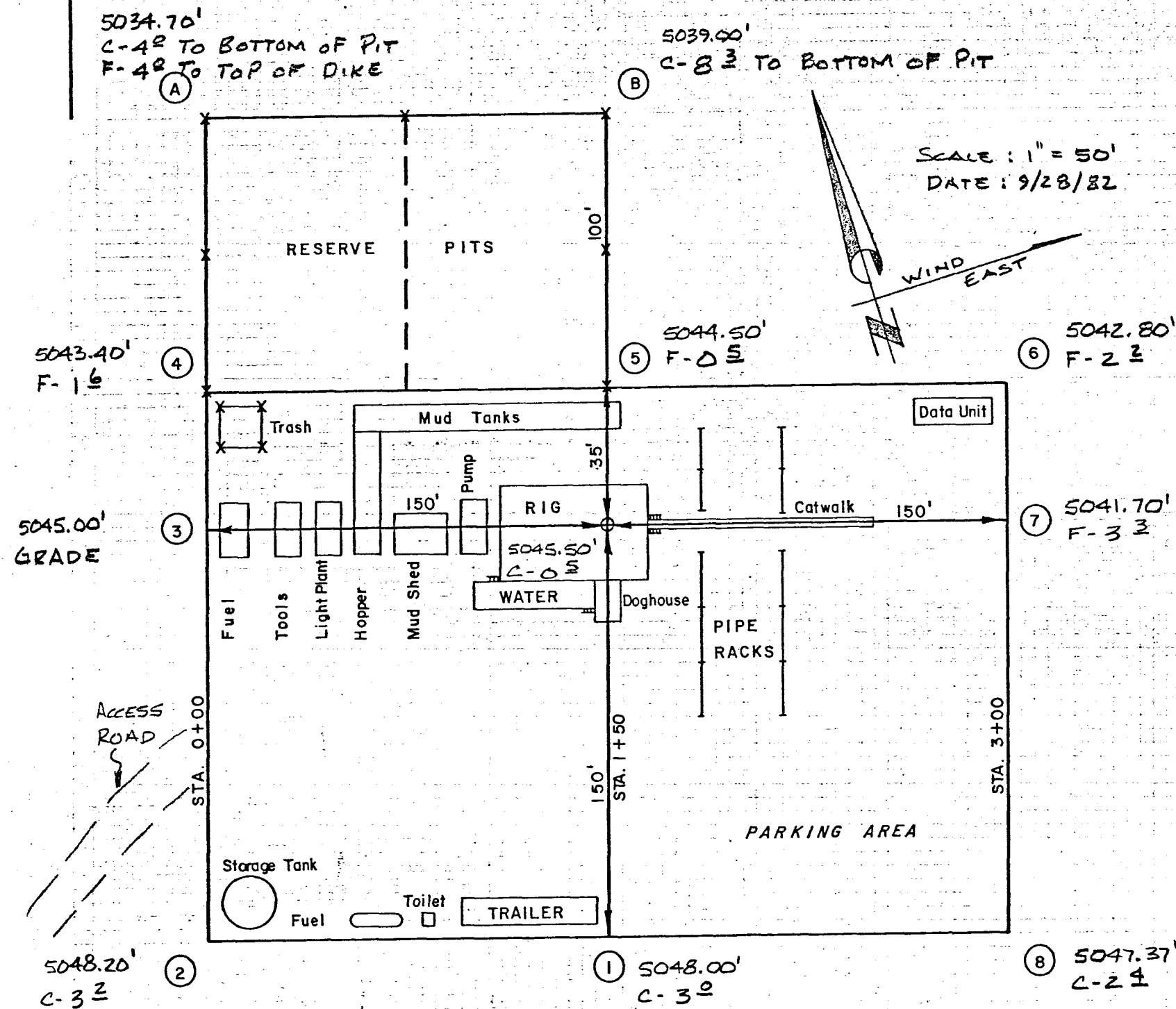
SCALE	1" = 1000'	DATE	9/27/82
PARTY	RK JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	NATURAL GAS

NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA
NGC #22-2-H State
SE NW Section 2, T.9S., R.17E.
Uintah County, Utah



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

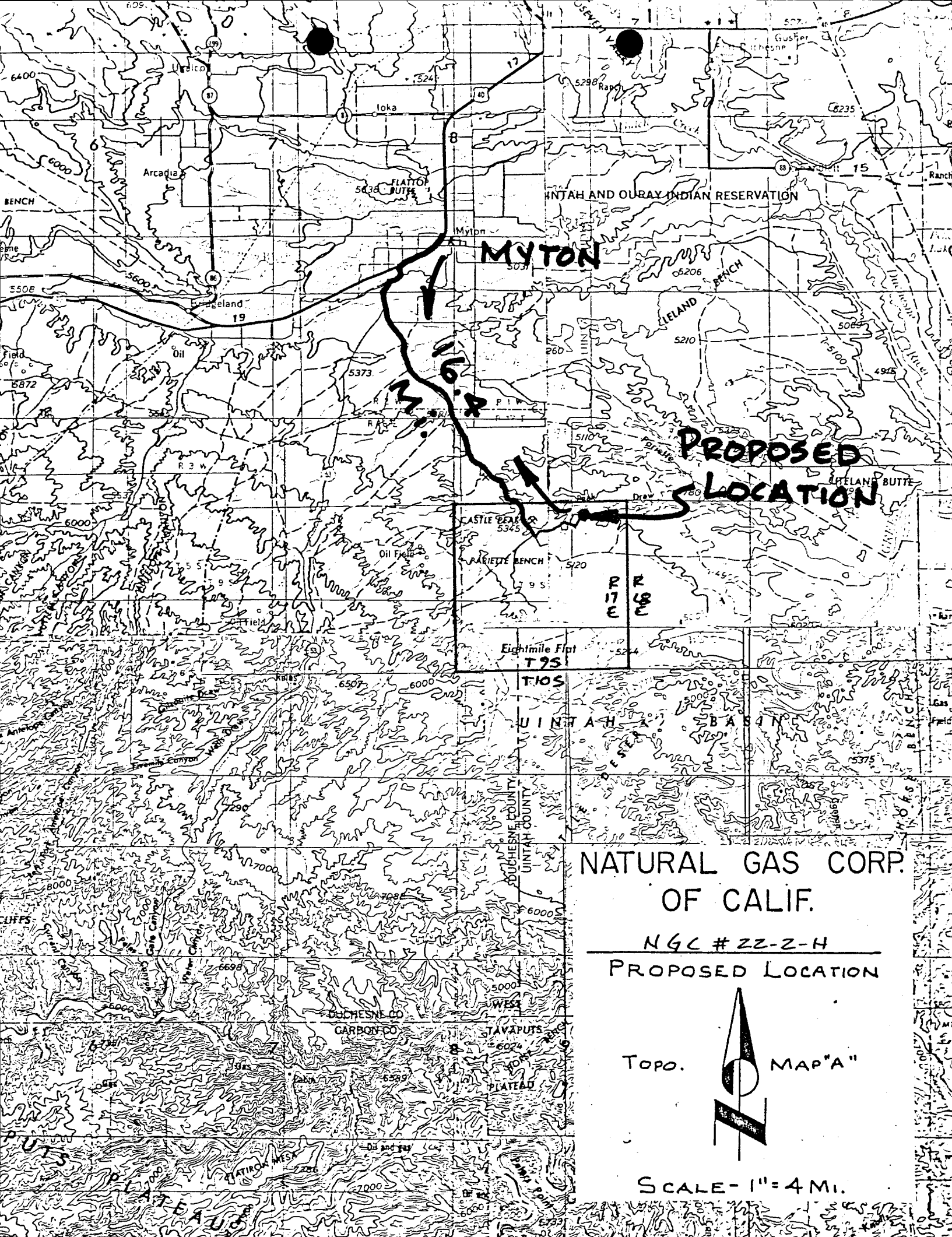
NGC # 22 - 2 - H



APPROXIMATE YARDAGES

Cu. Yds. Cut - 9,120

Cu. Yds. Fill - 1,010



MYTON

PROPOSED
LOCATION

NATURAL GAS CORP.
OF CALIF.

NGC #ZZ-Z-H
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 MI.

NATURAL GAS CORP.
OF CALIF.

NGC # 22-2-H
PROPOSED LOCATION

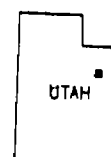
Topo. MAP "B"



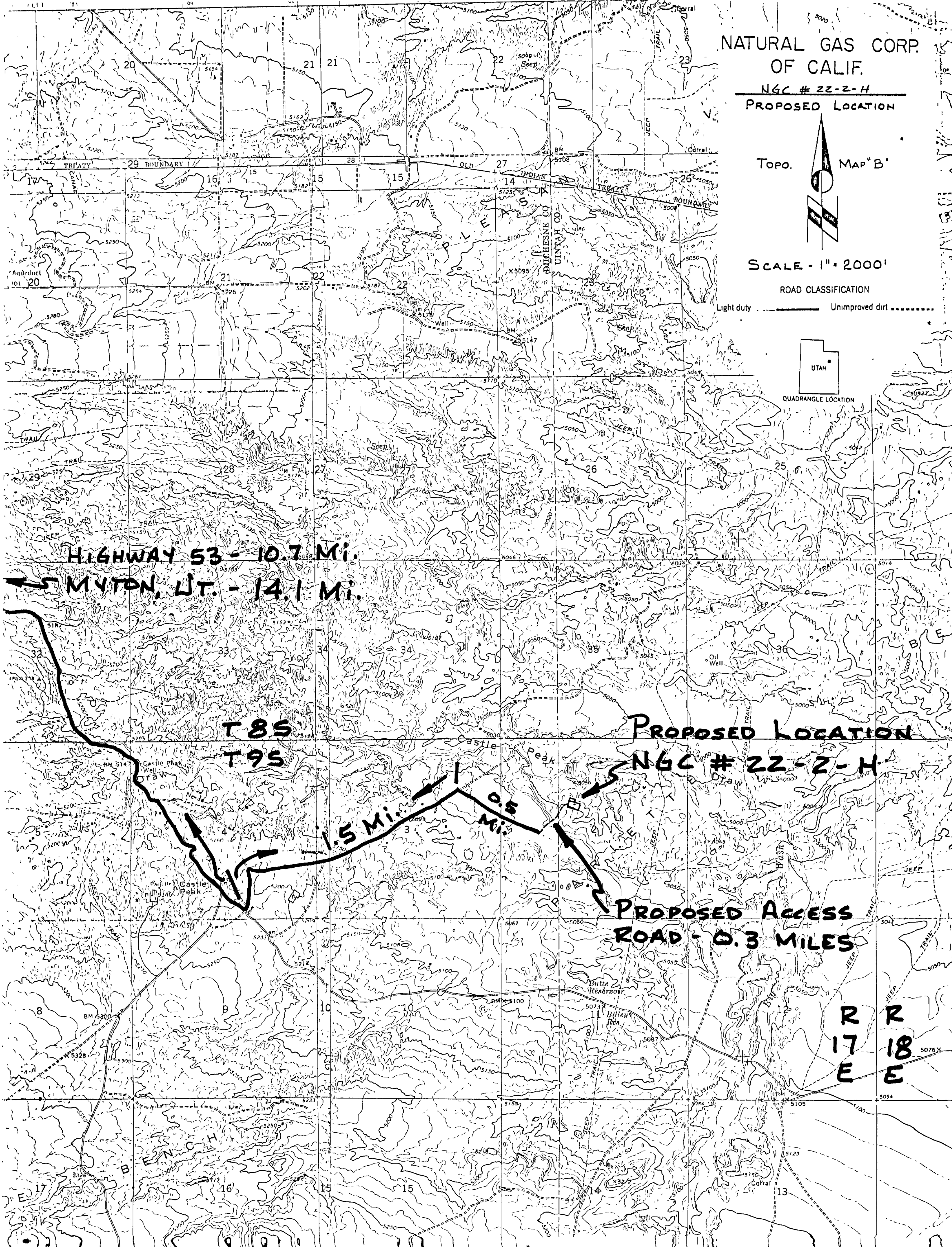
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty ————— Unimproved dirt - - - - -



QUADRANGLE LOCATION



OPERATOR

Natural Gas Corp of Calif

DATE

10-25-82

WELL NAME

NGC # 22-2H State

SEC

SE NW 2

T

9S

R

17E

COUNTY

Winters

43-047-31270

API NUMBER

State

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

no nearby wells

PJT ✓

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

2-6-71
STATE WIDE

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

October 26, 1982

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. NGC 22-2-H State
SENW Sec. 2, T.9S. R.17E
Uintah County

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

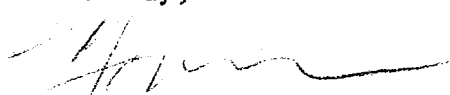
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31270.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

December 22, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal Utah 84078

RE: Well No. NGC #22-2-H
1916' FNL, 2110' FWL SE NW
Sec. 2, T. 9S, R. 17E.
Uintah County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj